	FOR ENTIRE TERRITORY SERVED Community, Town or City	
	P.S.C. KY. NO7	
	REVISION #26_SHEET NO1	
INTER-COUNTY ENERGY (Name of Utility)	CANCELLING P.S.C. KY. NO. 7	
	REVISION #25 SHEET NO. 1	
CLASSIFICATION OF SERVICE		
RATES FOR FARM AND	HOME SERVICE SCHEDULE 1	

AVAILABILITY

APPLICABLE
In all territory served by the seller.

Effective July 1, 2004, this Schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004, shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the Tariff immediately prior to July 1, 2004.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONT	THLY RATE		
Customer Charge	\$8.14 per m	eter per month	(I)
All kWh Per Month	\$0.07511	CANCELLED	(I)
The minimum monthly charge und	INIMUM der the above ra	ite shall be \$8.14.	(I)
Approval of the cooperative must be obtained p capacity of 10 HP or more.	IAL RULES rior to the inst	7-25-07 allation of any motor	having a rated

DATE OF ISSUE April 23, 2007 Month / Date / Year DATE EFFECTIVE June 1, 2007	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
SSUED BY (Signature of Officer)	6/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
President/CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2006-00415 DATED June 1, 2007	By Executive Director

	Community, Town or City	
	P.S.C. KY. NO	
	REVISION #25_SHEET NO1	
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7	
(Name of Utility)	REVISION #24_SHEET NO1	
CLASSIFICATION OF SERVICE		

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Effective July 1, 2004, this Schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004, shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the Tariff immediately prior to July 1, 2004.

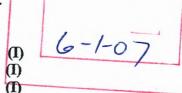
TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Customer Charge First 500 kWh per month All over 500 kWh per month \$5.69 per meter per month

\$0.07075 per kWh \$0.06527 per kWh



CANCELLED

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$5.69. (1)

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE April 11, 2007 Month / Date / Year DATE EFFECTIVE April 1, 2007 Month / Date / Year ISSUED BY (Signature of Officer) TITLE President/CEO	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2006-00481 DATED April 1, 2007	By Executive Director

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Effective July 1, 2004, this Schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004, shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the Tariff immediately prior to July 1, 2004.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Customer Charge First 500 kWh per month All over 500 kWh per month \$5.55 per meter per month

\$0.06900 per kWh \$0.06366 per kWh

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$5.55.

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE MAY 24, 2005

Month / Date / Year

DATE EFFECTIVE JUNE 1, 2005

Month / Date / Year

ISSUED BY (Signature of Officer)

TITLE PRESIDENT/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. ______ 2004-00475 _____ DATED __MAY 24, 2005

PUBLIC SERVICE COMMISSION OF KENTUCKY

CANCELLED

EFFECTIVE 6/1/2005

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By Executive Director

	Community, 10wn or City	
	P.S.C. KY. NO7	
	REVISION #9 SHEET NO. 1A	
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7	
(Name of Utility)	REVISION #8 SHEET NO. 1A	
CI ACCITICATIO	N OF CEDVICE	
CLASSIFICATIO		
SCHEDULE 1-A FARM AND HO	ME MARKETING RATE (ETS)	
AVAILABILITY OF SERVICE This special marketing rate is available for specific marketing programs as approved by Inter-County Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.		
	THOURS - PREVAILING TIME 10:00 PM to 10:00 AM	
5 1	12:00 Noon to 5:00 PM 10:00 PM to 7:00 AM CANCELLED	
The energy rate for this program is listed below: All kWh	ES \$0.04507 (r) 7-25-07	
TERMS OF PAYMENT The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.		
FUEL ADJUSTM	ENT CLAUSE	
All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		
DATE OF ISSUE April 23, 2007	PUBLIC SERVICE COMMISSION	
DATE EFFECTIVE June 1, 2007 Month / Date / Year ISSUED BY (Signature of Officer)	OF KENTUCKY EFFECTIVE 6/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
TITLE President/CEO		
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMM	ISSION By Executive Director	
DICACENO 2004 00415 DATED Toma 1 2007		

June 1, 2007

DATED

IN CASE NO. 2006-00415

FOR ENTIRE TERRITORY SERVED

FOR ENTIRE TERRITORY SERVED Community, Town or City P.S.C. KY. NO. REVISION #8 SHEET NO. 1A CANCELLING P.S.C. KY. NO. 7 INTER-COUNTY ENERGY (Name of Utility) REVISION #7 SHEET NO. 1A CLASSIFICATION OF SERVICE

SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Inter-County Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

MONTHS May through September	OFF PEAK HOURS – PREVA 10:00 PM to 10:00 AM	ILING TIME
October through April	12:00 Noon to 5:00 PM 10:00 PM to 7:00 AM	CANCELLED
The energy rate for this program is liste All kWh	RATES ed below: \$0.03917 (I) CRMS OF PAYMENT	6-1-07

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE April 11, 2007 Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE April 1, 2007	OF KENTUCKY
ISSUED BY (Signature of Officer)	EFFECTIVE 4/1/2007 PURSUANT TO 807 KAR 5:011
TITLE President/CEO	SECTION 9 (1)
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2006-00481 DATED April 1, 2007	By Executive Director

	FOR ENTIRE TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO7
	REVISION #7 SHEET NO. 1A
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7
(Name of Utility)	REVISION #6 SHEET NO. 1A
CLASSIF	ICATION OF SERVICE

SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Inter-County Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

MONTHS	OFF PEAK HOURS - PREVAILING TIME
May through September	10:00 PM to 10:00 AM
October through April	12:00 Noon to 5:00 PM CANCELLED 7:00 AM
The energy rate for this program is listed by All kWh	RATES below: \$.03820 4-1-07

TERMS OF PAYMENT

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE MAY 24, 2005 Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE JUNE 1, 2005 Month / Date/ Year	OF KENTUCKY EFFECTIVE 6/1/2005
ISSUED BY (Signature of Officer)	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE PRESIDENT/CEO	(,,
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	By
IN CASE NO. <u>2004-00475</u> DATED <u>MAY 24, 2005</u>	Executive Director

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2 CANCELLED

APPLICABLE

In all territory served by the seller.

7-25-07

FOR ENTIRE TERRITORY SERVED

AVAILABILITY

Available to customers for single phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charge \$4.12 per kW in excess of 10 kW per month Customer Charge \$5.69 per meter per month

All kWh Per Month \$0.07072 per kWh (I)

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$5.69.

DATE OF ISSUE April 23, 2007 Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE June 1, 2007	EFFECTIVE
Month / Pate / Year	6/1/2007
ISSUED BY tunn to trotung	PURSUANT TO 807 KAR 5:011
(Signature of Officer)	SECTION 9 (1)
TITLE President/CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	Ву
IN CASE NO. <u>2006-00415</u> DATED <u>June 1, 2007</u>	Executive Director

	FOR ENTIRE TERRITORY SERVED Community, Town or City	
	P.S.C. KY. NO7	
	REVISION #25 SHEET NO. 3	
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7	
(Name of Utility)	REVISION #24 SHEET NO. 3	
CLASSIFICATION OF	FSERVICE	
SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2		
APPLICABLE In all territory served by the seller.		
AVAILABILITY Available to customers for single phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.		
TVPE OF SERVICE		

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

(I) 6-1-07 Demand Charges in Excess of 10 kW per month \$4.12 per kW. Customer Charge \$5.69 per meter per month \$0.08023 per kWh First 1,000 kWh per month (I) All over 1,000 kWh per month \$0.06743 per kWh (I)

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$5.69. (I)

DATE OF ISSUE April 11, 2007 Month / Date / Year	PUBLIC SERVICE COMMISSION
ISSUED BY (Signature of Officer)	OF KENTUCKY EFFECTIVE 4/1/2007 PURSUANT TO 807 KAR 5:011
TITLE President/CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	SECTION 9 (1)
IN CASE NO. <u>2006-00481</u> DATED <u>April 1, 2007</u>	By Executive Director

	Community, Town or City
	P.S.C. KY. NO7
	REVISION #24 SHEET NO. 3
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7
(Name of Utility)	REVISION #23 SHEET NO. 3
CLA	SSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charges in Excess of 10 kW per month \$4.02 per kW.

Customer Charge

\$5.55 per meter per month

4-1-07

First 1,000 kWh per month

\$0.07825 per kWh

All over 1,000 kWh per month

\$0.06576 per kWh

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$5.55.

DATE OF ISSUE MAY 24, 2005 Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE JUNE 1, 2005	EFFECTIVE
ISSUED BY (Signature of Officer)	6/1/2005 PURSUANT TO 807 KAR 5:011
TITLE PRESIDENT/CEO	SECTION 9 (1)
TILE TRESIDENT/CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	By
IN CASE NO. 2004-0)475 DATED MAY 24, 2005	Executive Director

	FOR ENTIRE TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO
	REVISION #24_SHEET NO6
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7
(Name of Utility)	REVISION #23 SHEET NO. 6
CLASSIFIC	CATION OF SERVICE
LARGE POWER	RATE (LPR) SCHEDULE 4
AI	PPLICABLE
In all territory served by the seller.	CANCELLED
	AILABILITY
Available to all commercial and indus kW for lighting and/or heating and/or power.	strial customers whose kilowatt demand shall exceed 50
	ONDITIONS 7-25-07
	shall be executed by the customer for service under this
The electric service furnished under the phase or three phase service, present facilities	ETER OF SERVICE is rate schedule will be 60 Hz, alternating current, single permitting, and at the following nominal voltages: single phase 120/240, 120/208Y, 240/480, 277/480Y volts.
	ATE \$4.12 per month per kW of hilling demand (f)
Demand Charge	\$4.12 per month per kW of billing demand (I)
Customer Charge	\$11.38 per meter per month (I)
All kWh per month	\$0.05798 per kWh (I)
The Customer Charge does not allow fo	or kWh usage. All kWh usage is billed at the above rate.
	OF BILLING DEMAND um kilowatt demand established by the customer for any e month for with the bill is rendered, as
DATE OF ISSUE April 11, 2007 Month / Date / Year	
DATE EFFECTIVE April 1, 2007	PUBLIC SERVICE COMMISSION OF KENTUCKY
ISSUED BY Month / Date / Year (Signature of Deflace)	EFFECTIVE 4/1/2007
(Signature of Officer) TITLE President/CEO	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2006-00481 DATED April 1, 2007

By Executive Director

	FOR ENTIRE TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO
	REVISION #23 SHEET NO. 6
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7
(Name of Utility)	REVISION #22 SHEET NO. 6
CLASSIFICAT	ION OF SERVICE
LARGE POWER RA	ΓE (LPR) SCHEDULE 4
In all territory served by the seller.	ICABLE 4-1-07
	ABILITY customers whose kilowatt demand shall exceed 50
	be executed by the customer for service under this
The electric service furnished under this ra	R OF SERVICE te schedule will be 60 Hz, alternating current, single nitting, and at the following nominal voltages: single 120/240, 120/208Y, 240/480, 277/480Y volts.
Demand Charge	\$4.02 per month per kW of billing demand
Customer Charge	\$11.10 per meter per month
All kWh per month	\$0.05655 per kWh
The Customer Charge does not allow for kV	Wh usage. All kWh usage is billed at the above rate.
DETERMINATION OF I The billing demand shall be the maximum keeperiod of fifteen consecutive minutes during the mo	ilowatt demand established by the customer for any
DATE OF ISSUE MAY 24, 2005 Month / Date / Year DATE EFFECTIVE JUNE 1, 2005 Month / Date / Year ISSUED BY (Signature of Officer) TITLE PRESIDENT/CEO	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/1/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00475

_DATED _MAY 24, 2005

Executive Director

	FOR ENTIRE TERRITORY SERVED Community, Town or City	
	P.S.C. KY. NO	
	REVISION #24 SHEET NO. 8	
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7	
(Name of Utility)	REVISION #23 SHEET NO. 8	
CLASSIFICATION O	SERVICE	
ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5	
APPLICABLE In all territory served by the seller.		
AVAILABILITY Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.		
CHARACTER OF SERVICE The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.		
	CANCELLED O33 per kWh (I) 7-25-07	
The minimum annual charge will be not less the capacity as determined by the cooperative	<u>iE</u>	
All rates are applicable to the fuel adjustment claus amount per kWh equal to fuel adjustment amount per kWh plus an allowance for line losses. The allowance for line twelve-month moving average of such losses. This fuel cl provisions as set forth in 807 KAR 5:056.	e and may be increased or decreased by an as billed by the wholesale power supplier osses will not exceed 10% and is based on a	
DATE OF ISSUE April 11, 2007 Month / Date / Year	PUBLIC SERVICE COMMISSION	
ISSUED BY (Signature of Officer) TITLE President/CEO	OF KENTUCKY EFFECTIVE - 4/1/2007 PURSUANT TO 807 KAR 5:011	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	SECTION 9 (1)	

IN CASE NO. 2006-00481 DATED

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All kilowatt hours per month

\$0.05884 per kWh

MINIMUM CHARGE

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE MAY 24, 2005 Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE JUNE 1, 2005 Month / Date / Year	OF KENTUCKY EFFECTIVE 6/1/2005
ISSUED BY (Signature of Officer)	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE PRESIDENT/CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	By
IN CASE NO. <u>2004-00475</u> DATED <u>MAY 24, 2005</u>	Executive Director

AVAILABILITY

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

107,800 Lumen Directional Floodlight	\$31.49 per lamp per month	(I)
50,000 Lumen Directional Floodlight	\$17.14 per lamp per month	(I)
27,500 Lumen Directional Floodlight	\$12.26 per lamp per month	(I)
27,500 Lumen Cobra Head	\$11.41 per lamp per month	(I)
9,500 Lumen Security Light	\$ 9.18 per lamp per month	(I)
7,000 Lumen Security Light	\$ 9.15 per lamp per month	(I)
4,000 Lumen Decorative Colonial Post	\$11.62 per lamp per month	(I)
9,550 Lumen Decorative Colonial Post	\$14.96 per lamp per month	(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

107,800 Lumen Light - 360 kWh per month 50,000 Lumen Light - 159 kWh per month 27,500 Lumen Light - 87 kWh per month 9,500 Lumen Light - 39.3 kWh per month 7,000 Lumen Light - 77 kWh per month 4,000 Lumen Light - 20 kWh per month 9,550 Lumen Light - 38.3 kWh per month

DATE OF ISSUE April 23, 2007 Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE June 1, 2007 Month / Pate/Year ()	EFFECTIVE 6/1/2007
ISSUED BY (Signature of Officer)	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE President/CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO	Executive Director

	FOR ENTIRE TERRITORY SERVED Community, Town or City	
	P.S.C. KY. NO	
	REVISION #25 SHEET NO. 10	
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7	
(Name of Utility)	REVISION #24 SHEET NO. 10	
CLASSIFICATION O	F SERVICE	
OUTDOOR LIGHTING SERVICE - SEC	URITY LIGHTS SCHEDULE 6	
AVAILABILITY		
Available to all customers of the cooperative for dusk existing overhead and underground 120/240 volt secondary vol		ty to the
RATE PER LIGHT PER	MONTH	
107,800 Lumen Directional Floodlight 50,000 Lumen Directional Floodlight 27,500 Lumen Directional Floodlight 27,500 Lumen Cobra Head 9,500 Lumen Security Light 7,000 Lumen Security Light 4,000 Lumen Decorative Colonial Post 9,550 Lumen Decorative Colonial Post 9,550 Lumen Decorative Colonial Post FUEL ADJUSTMENT C All rates are applicable to the fuel adjustment clause as kWh equal to the fuel adjustment amount per kWh as billed befor line losses. The allowance for line losses will not excee average of such losses. This fuel clause is subject to all oth 5:056. Estimated kWh consumptions are as follows: 107,800 Lumen Light - 50,000 Lumen Light - 9,500 Lumen Light - 7,000 Lumen Light -	nd may be increased or decreased by an amony the wholesale power supplier plus an alled 10% and is based on a twelve-month	lowance moving 07 KAR
DATE OF ISSUE April 11, 2007 Month / Date / Year DATE EFFECTIVE April 1, 2007 Month / Date / Year ISSUED BY (Signature of Officer) TITLE President/CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2006-00481 DATED April 1, 2007	PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE 4/1/2007 PURSUANT TO 807 KAR 5:01: SECTION 9 (1)	
III OLDD III I SOUTH DILLED INDIE 19 SOUT	Executive Director	

P.S.C. KY, NO. 7 REVISION #24 SHEET NO. 10 CANCELLING P.S.C. KY, NO. 7

REVISION #23 SHEET NO. 10

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6

AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

107,800 Lumen Directional Floodlight	\$22.95 per lamp per month	
50,000 Lumen Directional Floodlight	\$12.48 per lamp per month	
27,500 Lumen Directional Floodlight	\$ 8.92 per lamp per month	
27,500 Lumen Cobra Head	\$ 8.31 per lamp per month	
9,500 Lumen Security Light	\$ 6.68 per lamp per month	(N)
7,000 Lumen Security Light	\$ 6.66 per lamp per month	•
4,000 Lumen Decorative Colonial Post	\$ 8.46 per lamp per month	
9,550 Lumen Decorative Colonial Post	\$10.89 per lamp per month	(N)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

107,800 Lumen Light	-	360 kWh per month	
50,000 Lumen Light	-	159 kWh per month	
27,500 Lumen Light	-	87 kWh per month	
9,500 Lumen Light	-	39.3 kWh per month	(N)
7,000 Lumen Light	-	77 kWh per month	
4,000 Lumen Light	-	20 kWh per month	
9,550 Lumen Light	_	38.3 kWh per month	(N)

DATE OF ISSUE May 1, 2006 Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE May 1, 2006	EFFECTIVE
ISSUED BY (Signature of Officer)	5/1/2006 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE PRESIDENT/CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NODATED	By Executive Director

Revision #5 Sheet No. 20

Inter-County RECC

Revision #4 Sheet No. 20 RULES AND REGULATIONS

the office of the cooperative within ten (10) days from the date of the bill. Failure to receive a bill will not release the customer Customer may be disconnected for from the payment obligation. failure to pay or make acceptable payment arrangements upon ten (10) days written notice of the cooperative's intent to disconnect. However, in no case will the customer be disconnected in fewer than twenty-seven (27) days after the mailing date of the original bill.

Should the cooperative travel to the site of the service for the purpose of disconnecting the service for non-payment after proper notice, a trip charge of \$22.00 will be assessed the account, provided that the service is actually disconnected or payment of the arrearage is made by the customer in order to avoid disconnection. The utility will make a field collection charge only once in any billing period.

In the event the service is disconnected and the cooperative is required to travel to the site of the service for the purpose of restoring the service, a \$22.00 trip fee will be assessed to the account, provided the reconnection trip is made during regular working hours. Should reconnection be requested at times other than regular working hours, the reconnect trip fee will be \$50.00.

A service fee of \$10.00 will be charged for each returned check.

- 12. Meter Reading: Each customer receiving service will be required to supply the cooperative with the reading of each meter in his name until such time that the cooperative no longer requires a reading from the member. The meter shall be read on the first day of each month and the reading returned to the cooperative's office prior to the 10th of each month. Upon failure by the customer to supply the cooperative with such meter readings for three (3) consecutive months, the cooperative will read the customer's meter and a service charge of \$10.00 will be made to the customer's account for the extra service rendered.
- Failure of Meter to Register: In the event a customer's meter should fail to register, the customer shall be billed from the date of such failure at the average consumption of the customer, based on like months.
- 14. Discontinuance of Service by Cooperative: The cooperative may refuse or discontinue service to any customer, after proper notice for failure to comply with its Anules and regulations or PUBLIC SERVECTO COMMISSION municipal rules and regulations, when a customer refuses or OFKENTUCKY EFFECTIVE

DATE OF ISSUE JANUARY 30, 1996

DATE EFFECTIVE 2/1/96

Month Day Year

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE ROPE 2021996

PURSUINT TO 807 KAR 5:011, **SECTION (3 (1)**

anden C. neel. FOR THE PUBLIC SERVICE COMMISSION

(C)

PSC No. __7__

Revision #5 Sheet No. 21

Inter-County RECC Name of Issuing Corporation

Canceling PSC No. __7_

Revision #4 Sheet No. 21 RULES AND REGULATIONS

neglects to provide reasonable access to the premises, fraudulent or illegal use of service, or for nonpayment of bills. When a dangerous condition is found to exist on the customer's premises, service shall be cut off without notice or refused. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut off shall be effected not less than 27 days after the mailing of original bill unless prior to discontinuance, a residential customer presents to the cooperative a written certificate, signed by a physician, registered nurse or public health office, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the cooperative notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance. All such disconnects will be made in accordance with 807 KAR 5:006, Section 14.

- 15. Reconnect Charge: When service has been discontinued by cooperative, for a period of twelve (12) months or less for any reason, a charge of \$22.00 dollars may be collected by cooperative before service is restored during regular working hours. the above mentioned service be required at times other than regular working hours, this charge will be fifty (\$50) dollars.
- 16. Termination of Contract by Customer: A customer who has fulfilled his contract terms and wishes to discontinue service must give at least three (3) days notice in writing, in person or by telephone to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve customer from any minimum or quaranteed payment under any contract or rate.
- 17. Service Charges for Temporary Service: A customer requesting electric service for a period not exceeding ninety (90) day will be required by cooperative to pay cald costs for connection and disconnection incidental to the supplying and removing of service. Cooperative will meter the service and charge for the demand and the kWh that are used on the applicable rates. This rule Lapate COMMISSIO to circuses, carnivals, fairs, temporary construction, temporary mobile homes and the like.

0-1-01

Month Day Year TITLE CHIEF EXECUTIVES ON FOR KAN 5:011.

DATE EFFECTIVE 2/1/96 FEB 29 1998

BY: Orden C. Meel FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE JANUARY 30, 1996

ISSUED BY See Hill

PSC No. __7__

Revision #5 Sheet No. 23

Inter-County RECC
Name of Issuing Corporation

Canceling PSC No. __7_

Revision #4 Sheet No. 23
RULES AND REGULATIONS

25. Meter Test: The cooperative will, at its own expense, make periodic test and inspection of its meters in order to maintain a high standard of accuracy. The cooperative will make additional tests or inspections of its meters at the request of customer. If such test shows that the meter is accurate within 2%, slow or fast, no adjustment will be made in customer's bill and the testing charge of ten (\$10) dollars per meter will be paid by customer. If the test determines the meter to be in excess of 2% slow or fast an adjustment will be made in the customer's account in accordance with 807 KAR 5:006, Section 10, 18.

26. Normal Distribution Line Extensions: An extension of 1,000 feet or less of single phase line shall be made by the cooperative to its existing distribution line without charge for a prospective customer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The "service drop" to the customer from the distribution line at the last pole shall not be included in the foregoing measurements. Extension of service to a customer who may require polyphase service may require the customer to pay in advance additional cost of construction which exceeds that for a single phase line.

When an extension of the cooperative's line to serve an applicant or group of applicants amounts to more than 1,000 feet per customer, the cooperative may, if not inconsistent with its filed tariff, require the total cost of the excessive footage over 1,000 feet per customer to be deposited with the cooperative by the applicants, based on the average estimated cost per foot of the total extension.

Each customer receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the cooperative shall refund to the customer or customers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded

DATE OF ISSUE JANUARY 30, 1996

CANCELLED

OF KENTUCKY

TITLE CHIEF EXECUTIVE PRECIOER

FEB 29 1996

PURSUANT TO 807 KAR 5.011.

SECTION 9 (1)

RV. Onder C. Treel.

(C)

(C)

FOR THE PUBLIC SERVICE COMMISSION

LARGE INDUSTRIAL RATE SCHEDULE IND B1		
CLASSIFICATION OF SERVICE		
	REVISION #12_SHEET NO	30
(Name of Utility)	_	
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO.	7
	REVISION #13 SHEET NO.	30
	P.S.C. KY. NO	7
	FOR ENTIRE TERRITORY SERV Community, Town or City	<u>/ED</u>

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATES

Customer Charge

\$548.56

Demand Charge

\$5.53 per kW of Contract Demand

Excess Demand Charge

\$8.02 per kW of Excess of Contract Demand

Energy Charge

\$0.03678 per kWh

(I)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS
October through April

7-25-07

HOURS APPLICABLE
FOR DEMAND BILLING - EST
7:00 AM to 12:00 Noon
5:00 PM to 10:00 PM
May through September
10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE April 23, 2007 Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE June 1, 2007 Month/Date \(\frac{1}{2} \)	EFFECTIVE 6/1/2007
ISSUED BY (Signature of Officer)	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE President/CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2006-00415 DATED June 1, 2007	Executive Director

	Community, Town or City	
	P.S.C. KY. NO7	
	REVISION #12 SHEET NO. 30	
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7	
(Name of Utility)	REVISION #11 SHEET NO. 30	
CLASS	IFICATION OF SERVICE	
LARGE INDUST	TRIAL RATE SCHEDULE IND B1	
	PPLICABLE ands of 500 to 4,999 kW with a monthly energy usage demand.	ge equal to
	MONTHLY RATE	
CUSTOMER CHARGE	\$548.55	(T)
DEMAND CHARGE	\$5.53 per kW of Contract Demand	(I)
EXCESS DEMAND CHARGE	\$8.02 per kW of Excess of Contract Demand	(I)
ENERGY CHARGE	\$0.03621 per kWh	(I)
	LING DEMAND	
Excess demand occurs when the ultim coincident with EKPC's system peak (coin the peak demand is highest average rate at	nand) shall be the contract demand plus any excess ate customer's highest demand during the currencident peak), exceeds the contract demand. EKPO which energy is used during any fifteen minute intensed for power factor as provided herein CELLED	ent mont
	HOURS APPLICABLE FOR	
MONTHS	DEMAND BILLING - EST	
October through April	7:00 AM to 12:00 Noon	
5 . 1	5:00 PM to 10:00 PM	
May through September	10:00 AM to 10:00 PM	
MINITATINA	MONTHI V CHADCE	

FOR ENTIRE TERRITORY SERVED

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE April 11, 2007 Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
DATE EFFECTIVE April 1, 2007	4/1/2007
ISSUED BY (Signature of Officer)	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE President/CEO	SAU
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2006-00481 DATED April 1, 2007	Executive Director

	FOR ENTIRE TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO
	REVISION #11 SHEET NO. 30
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO7
(Name of Utility)	REVISION #10 SHEET NO. 30
. CLA	SSIFICATION OF SERVICE
LARGE INDU	STRIAL RATE SCHEDULE IND B1
	APPLICABLE nands of 500 to 4,999 kW with a monthly energy usage equal to ing demand.
CUSTOMER CHARGE DEMAND CHARGE EXCESS DEMAND CHARGE	MONTHLY RATE \$535.00 \$5.39 per kW of Contract Demand \$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$0.03532 per kWh
The billing demand (Kilowatt D Excess demand occurs when the ulti- coincident with EKPC's system peak (c the peak demand is highest average rate	Demand) shall be the contract demand plus any excess demand imate customer's highest demand during the current month coincident peak), exceeds the contract demand. EKPC's system at which energy is used during any fifteen minute interval in the djusted for power factor as provided herein.
	HOURS APPLICABLE FOR
MONTHS October through April	DEMAND BILLING - EST 7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM
The minimum monthly charge sh	M MONTHLY CHARGE nall not be less than the sum of (a), (b), and (c) below: ntract demand multiplied by the respective demand charges, plus
DATE OF ISSUE MAY 24, 2005 Month / Date / Year DATE EFFECTIVE JUNE 1, 2005 Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/1/2005

	FOR ENTIRE TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO
	REVISION #12 SHEET NO. 32
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7
(Name of Utility)	REVISION #11 SHEET NO. 32
CLASSIF	TCATION OF SERVICE
LARGE INDUSTR	RIAL RATE SCHEDULE IND B2
	PLICABLE 5,000 to 9,999 kW with a monthly energy usage equal to c emand.
	MONTHLY RATE
CUSTOMER CHARGE	\$1,096.09 (I)
DEMAND CHARGE EXCESS DEMAND CHARGE	\$5.53 per kW of Contract Demand (I)
EXCESS DEMAND CHARGE	\$8.02 per kW of Excess of Contract Demand (I)
ENERGY CHARGE	\$0.03109 per kWh (I)
The billing demand (Kilowatt Demand) sl Excess demand occurs when the ultimate cus coincident with EKPC's system peak (coincident peak demand is highest average rate at which below listed hours for each month and adjust CANCELLED MONTHS October through April 7-25-07 May through September MINIMUM The minimum monthly charge shall not be	LING DEMAND hall be the contract demand plus any excess demand. stomer's highest demand during the current month dent peak), exceeds the contract demand. EKPC's system a energy is used during any fifteen minute interval in the ed for power factor as provided herein. OURS APPLICABLE FOR DEMAND BILLING – EST 7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM 10:00 AM to 10:00 PM MONTHLY CHARGE e less than the sum of (a), (b), and (c) below: sultiplied by the respective demand charges, plus
DATE OF ISSUE April 11, 2007 Month / Date / Year DATE EFFECTIVE April 1, 2007 Month / Date / Year ISSUED BY (Signature of Officer) TITLE President/CEO	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE	E COMMISSION By
IN CASE NO 2006-00481 DATED April	Executive Director

	FOR ENTIRE TERRITORY Community, Town or	
	P.S.C. KY. NO	7
	REVISION #11 SHEET NO	32
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. N	TO7
(Name of Utility)	REVISION #10 SHEET NO	. 32
CLASS	SIFICATION OF SERVICE	
LARGE INDUS	TRIAL RATE SCHEDULE IND B2	
	PPLICABLE of 5,000 to 9,999 kW with a monthly energy s demand.	gy usage equal to o
	MONTHLY RATE	
CUSTOMER CHARGE	\$1,069.00	
DEMAND CHARGE	\$5.39 per kW of Contract Dema	nd
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Cont	ract Demand
ENERGY CHARGE	\$0.03032 per kWh	
The billing demand (Kilowatt Demand Excess demand occurs when the ultimate coincident with EKPC's system peak (coincident with EKPC)	BILLING DEMAND) shall be the contract demand plus any excustomer's highest demand during the currencident peak), exceeds the contract demand ich energy is used during any fifteen minutusted for power factor as provided herein.	ent month I. EKPC's system
MONTHS	HOURS APPLICABLE FOR DEMAN	D BILLING – EST
October through April	7:00 AM to 12:00 Noon	WULLEED
May through September	5:00 PM to 10:00 PM 10:00 AM to 10:00 PM	1-07
	UM MONTHLY CHARGE	
The minimum monthly charge shall no	t be less than the sum of (a), (b), and (c) be	low:
(a) The product of the contract demand	d multiplied by the respective demand char	ges, plus
DATE OF ISSUE MAY 24, 2005	PUBLIC SERVICE	COMMISSION
Month / Date / Year	OF KENTI	
DATE EFFECTIVE JUNE 1, 2005	EFFECT	

ISSUED BY

IN CASE NO. 2004-00475

(Signature of Officer)

PRESIDENT/CEO

DATED <u>MAY 24, 2005</u>

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

6/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Executive Director

	FOR ENTIRE TERRITORY SERVED Community, Town or City	
	P.S.C. KY. NO	
	REVISION #12 SHEET NO. 34	
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7	
(Name of Utility)	REVISION #11 SHEET NO. 34	
CLASSIFIC	CATION OF SERVICE	
LARGE INDUSTRIA	AL RATE SCHEDULE IND B3	
	ICABLE	
Applicable to contracts with demand of 10, or greater than 400 hours per kW of contracts of	,000 kW or greater with a monthly energy usage	equal to
or greater than 400 hours per kw of contracts of	lemand.	
	MONTHLY RATE	
CUSTOMER CHARGE	\$1,096.09	(I)
DEMAND CHARGE	\$5.53 per kW of Contract Demand	(I)
EXCESS DEMAND CHARGE	\$8.02 per kW of Excess of Contract Demand	(I)
ENERGY CHARGE	\$0.03006 per kWh	(I)
BILL	ING DEMAND	
Excess demand occurs when the ultimate custo coincident with EKPC's system peak (coincide peak demand is highest average rate at which e below listed hours for each month and adjusted	Il be the contract demand plus any excess demand, omer's highest demand during the current month ent peak), exceeds the contract demand. EKPC's senergy is used during any fifteen minute interval in differ power factor as provided herein.	ystem the
October through April	7:00 AM to 12:00 Noon	
1000	5:00 PM to 10:00 PM	
May through September	10:00 AM to 10:00 PM	
MINIMUM :	MONTHLY CHARGE	
The minimum monthly charge shall not be l		
(a) The product of the contract demand mul	ltiplied by the respective demand charges, plus	
DATE OF ISSUE April 11, 2007 Month / Date / Year	PUBLIC SERVICE COMMISS OF KENTUCKY	ION
DATE EFFECTIVE April 1, 2007	EFFECTIVE	
Month/Pate/Year	4/1/2007 PUDDI IANT TO 207 KAD 5-244	
ISSUED BY June Z. Jackers	PURSUANT TO 807 KAR 5:01' SECTION 9 (1)	1
(Signature of Officer)	0201.0.10(1)	
TITLE President/CEO		
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE OF	COMMISSION By Executive Director	
The second secon	Executive Director	

IN CASE NO. 2006-00481 DATED April 1, 2007

	FOR ENTIRE TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO
	REVISION #11 SHEET NO. 34
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7
(Name of Utility)	REVISION #10 SHEET NO. 34
CLASSIFIC	CATION OF SERVICE
LARGE INDUSTRIA	AL RATE SCHEDULE IND B3
	ICABLE ,000 kW or greater with a monthly energy usage equal to lemand.
	MONTHLY RATE
CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE EXCESS DEMAND CHARGE	\$5.39 per kW of Contract Demand \$7.82 per kW of Excess of Contract Demand
EACESS DEMAND CHARGE	\$7.62 per kw of Excess of Contract Demand
ENERGY CHARGE	\$0.02932 per kWh
Excess demand occurs when the ultimate custor coincident with EKPC's system peak (coincide peak demand is highest average rate at which expelow listed hours for each month and adjusted MONTHS October through April CANCELLED May through September	URS APPLICABLE FOR DEMAND BILLING – EST 7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM 10:00 AM to 10:00 PM
(a) The product of the contract demand mul	tiplied by the respective demand charges, plus
DATE OF ISSUE MAY 24, 2005 Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE JUNE 1, 2005	OF KENTUCKY EFFECTIVE
Month/Date/Year	6/1/2005
ISSUED BY (Signature of Officer)	PURSUANT TO 807 KAR 5:011
TITLE PRESIDENT/CEO	SECTION 9 (1)
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE O	COMMISSION

Executive Director

IN CASE NO. 2004-00475

	FOR ENTIRE TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO7
	REVISION #12_SHEET NO36
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO7
(Name of Utility)	REVISION #11_SHEET NO36
CLASSIFI	CATION OF SERVICE
LARGE INDUSTE	RIAL RATE SCHEDULE IND C1
CHICMON FED CHANGE	MONTHLY RATE
CUSTOMER CHARGE	\$548.56 (I)
DEMAND CHARGE ENERGY CHARGE	\$5.53 per kW of Billing Demand (I) \$.03655 per kWh (I)
(a) The contract demand (b) The ultimate customer's highest months coincident with EKPC's the highest average rate at which below listed hours for each months are through April 7-25-07 May through September 1 MINIMUM	st demand during the current month or proceeding eleven is system peak demand. EKPC's system peak demand is chenergy is used during any fifteen minute interval in the nth and adjusted for power factor as provided herein. SAPPLICABLE FOR DEMAND BILLING – EST 7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM 0:00 AM to 10:00PM MONTHLY CHARGE
The minimum monthly charge shall not be	less than the sum of (a), (b), and (c) below: tiplied by the respective demand charges, plus
DATE OF ISSUE April 11, 2007 Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
ISSUED BY (Signature of Officer)	4/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE President/CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE	COMMISSION By
IN CASE NO. 2006-00481 DATED April	Executive Director

	FOR ENTIRE TERRITORY SERVED Community, Town or City			
		I	P.S.C. KY. NO	7
	٨	I	REVISION #11 SHE	ET NO. 36
	JNTY ENERGY	(CANCELLING P.S.C.	KY. NO 7
(Name of Utility)		I	REVISION #10 SHEET NO.	
		CLASSIFICATION OF S	ERVICE	
	LARGE	INDUSTRIAL RATE S	CHEDULE IND	<u>C1</u>
		APPLICABLE		
		mands of 500 to 4,999 k		energy usage equal to or
greater than 4	00 hours per kW of b	•	II SCD ATE	
CUSTOM	ER CHARGE	\$535.00	ILY RATE	
	CHARGE	• • • • • • • • • • • • • • • • • • • •	er kW of Billing De	mand
ENERGY CHARGE			per kWh	
		BILLING DEMAI		
The month	nly billing demand sha	all be the greater of (a) or	(b) listed below:	
(a)	The contract demand			
(b)		er's highest demand durin		
	the highest average i	rate at which energy is use or each month and adjuste	ed during any fiftee	n minute interval in the
MONTHS	um .	HOURS APPLICALE		D BILLING - EST
October th	rough April	7:00 AM to 12		CANCELLED
		5:00 PM to 10 10:00 AM to 10		4-1-07
	<u>M</u>	INIMUM MONTHLY	CHARGE	
		hall not be less than the si		
(a) The pr	oduct of the billing de	emand multiplied by the re	espective demand of	harges, plus
DATE OF ISSUE			DUDUC SEDV	ICE COMMISSION
DAME PROPERTY	Month / Date / Y		OF KI	TICE COMMISSION ENTUCKY
DATE EFFECTIV	/E JUNE 1, 2003 Month / Date (Y			FECTIVE 11/2005
ISSUED BY	(Signature of Off	Tolus	PURSUANT	TO 807 KAR 5:011
TITLE	PRESIDENT/O		SEC	TION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

____DATED __MAY 24, 2005

Executive Director

	FOR ENTIRE TERRITORY SER Community, Town or City	
	P.S.C. KY. NO.	7
	REVISION #12 SHEET NO	38
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO.	7
(Name of Utility)	REVISION #11 SHEET NO.	38
CLASSIFICATION	OF SERVICE	
LARGE INDUSTRIAL RAT	E SCHEDULE IND C2	
APPLICA		
Applicable to contracts with demands of 5,000 to 9,	999 kW with a monthly energy	usage equal to o
greater than 400 hours per kW of billing demand.	ONTHLY RATE	
	096.09	(I)
	53 per kW of Billing Demand	(I)
	3143 per kWh	(Ī)
October through April 7:00 AM to 5:00 PM to	during the current month or propeak demand. EKPC's system p is used during any fifteen minuted justed for power factor as provided as a provid	eak demand is e interval in the ded herein. ING – EST
DATE OF ISSUE April 11, 2007 Month / Date / Year DATE EFFECTIVE April 1, 2007 Month / Date / Year ISSUED BY (Signature of Officer) TITLE President/CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION CASE NO. 2006-00481 DATED April 1, 2007	PUBLIC SERVICE CO OF KENTUC EFFECTIVE 4/1/2007 PURSUANT TO 807 P SECTION 9 (KY (AR 5:011 1)

	FOR ENTIRE TERRITORY SERVED Community, Town or City		
	P.S.C. KY. NO.	7	
	REVISION #11 SHEET N	O. 38	
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY.	NO7	
(Name of Utility)	REVISION #10 SHEET N	O. <u>38</u>	
CLASSIFICA	TION OF SERVICE		
LARGE INDUSTRIAL	RATE SCHEDULE IND C2		
APP Applicable to contracts with demands of 5,000 greater than 400 hours per kW of billing demand.	LICABLE) to 9,999 kW with a monthly ene	rgy usage equal to or	

BILLING DEMAND

MONTHLY RATE

\$.03065 per kWh

\$5.39 per kW of Billing Demand

\$1,069.00

The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

CUSTOMER CHARGE

DEMAND CHARGE

ENERGY CHARGE

(b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS
October through April
7:00 AM to 12:00 Noon
5:00 PM to 10:00 PM
May through September
10:00 AM to 10:00PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE MAY 24, 2005 Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE JUNE 1, 2005	OF KENTUCKY EFFECTIVE
ISSUED BY (Signature of Officer)	6/1/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE PRESIDENT/CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2004-00475 DATED MAY 24, 2005	By Executive Director

	FOR ENTIRE TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO7
	REVISION #12 SHEET NO. 40
INTER-COUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7
(Name of Utility)	REVISION #11 SHEET NO. 40
CLASSIFICA	TION OF SERVICE
LARGE INDUSTRIAL	RATE SCHEDULE IND C3
APP	LICABLE
	00 kW or greater with a monthly energy usage equal to
or greater than 400 hours per kW of billing dema	nd. MONTHLY RATE
CUSTOMER CHARGE	\$1,096.09 (I)
DEMAND CHADGE	\$5.53 per kW of Billing Demand (I)
ENERGY CHARGE CANCELLED	
ENERGY CHARGE 7-25-07 BILLIN	
The monthly billing demand shall be the great	er of (a) or (b) listed below:
(a) The contract demand	
months coincident with EKPC's sy the highest average rate at which e	emand during the current month or proceeding eleven ystem peak demand. EKPC's system peak demand is energy is used during any fifteen minute interval in the and adjusted for power factor as provided herein.
	PPLICABLE FOR DEMAND BILLING - EST
5 1	0 AM to 12:00 Noon 0 PM to 10:00 PM
	0 AM to 10:00 PM
	ONTHLY CHARGE
The minimum monthly charge shall not be less	
(a) The product of the billing demand multiple	led by the respective demand charges, plus
DATE OF ISSUE April 11, 2007 Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE April 1, 2007	OF KENTUCKY EFFECTIVE
Month / Date (Year)	4/1/2007 PURSUANT TO 207 KAR 5-044
ISSUED BY Com J. Section	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
(Signature of Officer) FITLE President/CEO	020110110 (1)
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE CO	Executive Director
IN CASE NO. <u>2006-00481</u> DATED <u>April 1, 2</u>	007

		FOR ENTIRE TERRITORY SERVED Community, Town or City
		P.S.C. KY. NO
		REVISION #11 SHEET NO. 40
	OUNTY ENERGY	CANCELLING P.S.C. KY. NO. 7
(Name	e of Utility)	REVISION #10 SHEET NO. 40
	CLASS	IFICATION OF SERVICE
	LARGE INDUS	TRIAL RATE SCHEDULE IND C3
	le to contracts with demands an 400 hours per kW of billing	
OTIGTO)	CED CITADOE	MONTHLY RATE
	ÆR CHARGE D CHARGE	\$1,069.00 \$5.39 per kW of Billing Demand NCELLED
	CHARGE	\$.02965 per kWh
ENERG	CHARGE	
		BILLING DEMAND 4-1-07
The mont		e greater of (a) or (b) listed below:
(a)	The contract demand	
(b)	months coincident with EK the highest average rate at	ghest demand during the current month or proceeding eleven PC's system peak demand. EKPC's system peak demand is which energy is used during any fifteen minute interval in the month and adjusted for power factor as provided herein.
MONTE	is HOI	JRS APPLICABLE FOR DEMAND BILLING – EST
	hrough April	7:00 AM to 12:00 Noon
	3	5:00 PM to 10:00 PM
May thro	ugh September	10:00 AM to 10:00PM
The mini		UM MONTHLY CHARGE be less than the sum of (a), (b), and (c) below:
		nultiplied by the respective demand charges, plus
(a) 1110 p	round of any offining domain.	naturphoa by the respective definition entarges, pros
DATE OF ISSU	E MAY 24, 2005 Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTI		OF KENTUCKY EFFECTIVE
ISSUED BY	Month Date Year Gignature of Officer)	6/1/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE	PRESIDENT/CEO	

Executive Director

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2004-00475 DATED MAY 24, 2005